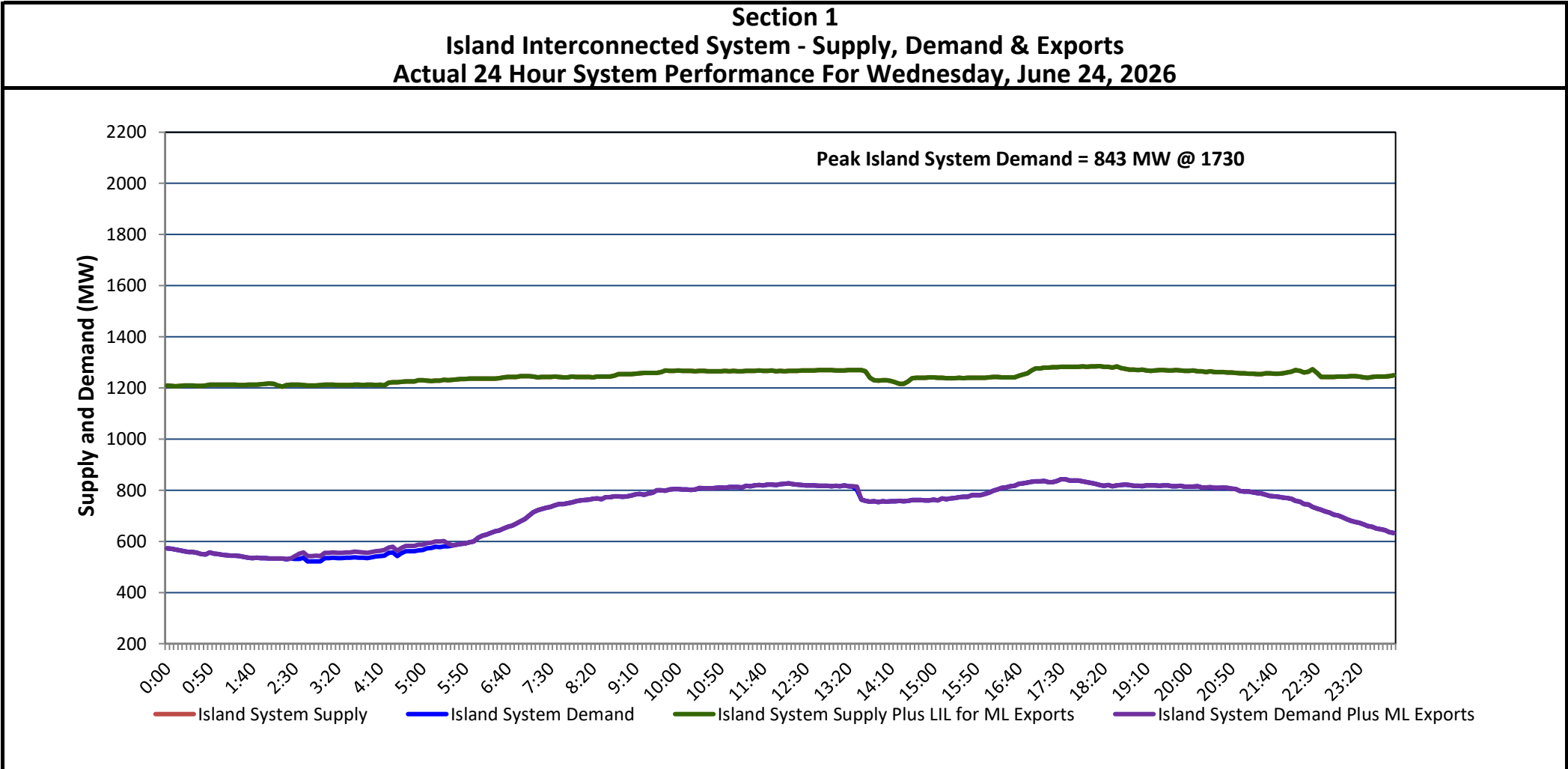


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, June 25, 2026



Island Supply Notes For June 24, 2026

A

As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).

B

As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).

C

As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

D

As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).

E

As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).

F

As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).

G

As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).

H

As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).

I

As of 0436 hours, June 21, 2026, Labrador Island Link unavailable due to planned outage (900 MW).

| Section 2<br>Island Interconnected System - Supply, Demand & Outlook                                                                                                                                   |                                                 |                         |                                      |                       |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------|--------------------------------------|-----------------------|
| Thu, Jun 25, 2026                                                                                                                                                                                      | Island System Outlook <sup>2</sup>              | Seven-Day Forecast      | Island System Daily Peak Demand (MW) |                       |
|                                                                                                                                                                                                        |                                                 |                         | Forecast <sup>8</sup>                | Adjusted <sup>6</sup> |
| Island System Supply: <sup>4</sup><br>NLH Island Generation: <sup>3,7</sup><br>NLH Island Power Purchases: <sup>5</sup><br>NP and CBPP Owned Generation:<br>LIL/ML Net Imports to Island: <sup>9</sup> | 1,375 MW<br>965 MW<br>165 MW<br>215 MW<br>30 MW | Thursday, June 25, 2026 | 825                                  | 790                   |
|                                                                                                                                                                                                        |                                                 | Friday, June 26, 2026   | 820                                  | 785                   |
|                                                                                                                                                                                                        |                                                 | Saturday, June 27, 2026 | 780                                  | 745                   |
|                                                                                                                                                                                                        |                                                 | Sunday, June 28, 2026   | 785                                  | 750                   |
|                                                                                                                                                                                                        |                                                 | Monday, June 29, 2026   | 815                                  | 780                   |
| 7-Day Island Peak Demand Forecast:                                                                                                                                                                     | 825 MW                                          | Tuesday, June 30, 2026  | 780                                  | 745                   |
|                                                                                                                                                                                                        |                                                 | Wednesday, July 1, 2026 | 770                                  | 735                   |

Island Supply Notes For June 25, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.  
2. As of 0800 Hours.  
3. Gross continuous unit output.  
4. Gross output from all Island sources (including Note 3).  
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).  
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.  
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.  
8. Does not include ML Exports.  
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

| Section 3<br>Island Peak Demand and Exports Information<br>Previous Day Actual Peak and Current Day Forecast Peak                                                                                |                                  |       |     |     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------|-----|-----|
| Wed, Jun 24, 2026                                                                                                                                                                                | Island Peak Demand <sup>10</sup> | 17:30 | 843 | MW  |
|                                                                                                                                                                                                  | Exports at Peak                  |       | 0   | MW  |
|                                                                                                                                                                                                  | LIL Net Imports to Island        |       | 0   | MWh |
| Thu, Jun 25, 2026                                                                                                                                                                                | Forecast Island Peak Demand      |       | 825 | MW  |
| Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP). |                                  |       |     |     |